

GRANT REQUEST FORM (GRF)

CEC-270 (Revised 10/2015)

CALIFORNIA ENERGY COMMISSION

New Agreement EPC-15-090 (To be completed by CGL Office)

Division	Agreement Manager:	MS-	Phone
ERDD	Robert Kennedy	43	916-327-1351

Recipient's Legal Name	Federal ID Number
The Regents of the University of California (UC Riverside)	95-6006142

Title of Project
Integrated Distributed Energy Resources Management System (iDERMS)

Term and Amount	Start Date	End Date	Amount
	6/22/2016	3/29/2019	\$ 1,119,437

Business Meeting Information
 ARFVTP agreements under \$75K delegated to Executive Director.

Proposed Business Meeting Date	6/14/2016	<input type="checkbox"/> Consent	<input checked="" type="checkbox"/> Discussion
Business Meeting Presenter	Consuelo Sichon	Time Needed:	5 minutes

Please select one list serve. EPIC (Electric Program Investment Charge)

Agenda Item Subject and Description

THE REGENTS OF THE UNIVERSITY OF CALIFORNIA (UC RIVERSIDE). Proposed resolution approving agreement EPC-15-090 with The Regents of the University of California (UC Riverside) for a \$1,119,437 grant to develop an Integrated Distributed Energy Resources Management System (iDERMS) to accommodate increasing renewable resources on the distribution network while improving distribution system reliability, flexibility and resiliency.

California Environmental Quality Act (CEQA) Compliance

1. Is Agreement considered a "Project" under CEQA?
 Yes (skip to question 2) No (complete the following (PRC 21065 and 14 CCR 15378)):
 Explain why Agreement is not considered a "Project":
 Agreement will not cause direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment because this project involves paper studies and software development.
2. If Agreement is considered a "Project" under CEQA:
 a) Agreement **IS** exempt. (Attach draft NOE)
 Statutory Exemption. List PRC and/or CCR section number: _____
 Categorical Exemption. List CCR section number: _____
 Common Sense Exemption. 14 CCR 15061 (b) (3)
 Explain reason why Agreement is exempt under the above section:
- b) Agreement **IS NOT** exempt. (Consult with the legal office to determine next steps.)
 Check all that apply
 Initial Study Environmental Impact Report
 Negative Declaration Statement of Overriding Considerations
 Mitigated Negative Declaration

List all subcontractors (major and minor) and equipment vendors: (attach additional sheets as necessary)

Legal Company Name:	Budget
DOE- Lawrence Livermore National Laboratory	\$ 450,000
PetaPower, Inc.	\$ 149,000
eMIT, LLC	\$ 150,000
	\$
	\$

List all key partners: (attach additional sheets as necessary)

Legal Company Name:

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CALIFORNIA ENERGY COMMISSION



Budget Information			
Funding Source	Funding Year of Appropriation	Budget List No.	Amount
EPIC	14-15	301.001B	\$1,119,437
			\$
			\$
			\$
			\$
			\$
R&D Program Area:	ESRO: ETSI	TOTAL:	\$1,119,437
Explanation for "Other" selection			
Reimbursement Contract #:		Federal Agreement #:	

Recipient's Administrator/ Officer				Recipient's Project Manager			
Name:	Bill Bingham			Name:	Nanpeng Yu		
Address:	343 Winston Chung Hall Department of Electrical and Computer Engineering			Address:	343 Winston Chung Hall Department of Electrical and Computer Engineering		
City, State, Zip:	Riverside, CA 92521-0001			City, State, Zip:	Riverside, CA 92521-0001		
Phone:	951-827-2397 /	Fax:	- -	Phone:	951-827-3688 /	Fax:	- -
E-Mail:	bill@ece.ucr.edu			E-Mail:	nyu@ece.ucr.edu		

Selection Process Used	
<input checked="" type="checkbox"/> Competitive Solicitation	Solicitation #: GFO-15-313
<input type="checkbox"/> First Come First Served Solicitation	

The following items should be attached to this GRF	
1. Exhibit A, Scope of Work	<input checked="" type="checkbox"/> Attached
2. Exhibit B, Budget Detail	<input checked="" type="checkbox"/> Attached
3. CEC 105, Questionnaire for Identifying Conflicts	<input checked="" type="checkbox"/> Attached
4. Recipient Resolution	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Attached
5. CEQA Documentation	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Attached

Agreement Manager _____ Date _____ Office Manager _____ Date _____ Deputy Director _____ Date _____

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I. TASK AND ACRONYM/TERM LISTS

A. Task List

Task #	CPR ¹	Task Name
1		GENERAL PROJECT TASKS
2		EVALUATION OF PROJECT BENEFITS
3		TECHNOLOGY/KNOWLEDGE TRANSFER ACTIVITIES
4		PRODUCTION READINESS PLAN
5		GATHER AND STORE DISTRIBUTION NETWORK, RENEWABLE GENERATION AND ANONYMIZED CUSTOMER DATA
6	X	DEVELOP DECENTRALIZED THREE-PHASE OPTIMAL POWER FLOW ALGORITHM AND DESIGN DSO MARKET
7		DEVELOP DECENTRALIZED VOLT/VAR CONTROL ALGORITHM WITH SMART INVERTERS
8	X	DEVELOP DISTRIBUTION NETWORK RECONFIGURATION AND RESTORATION ALGORITHM
9		INTEGRATE SYSTEM
10		PERFORM SIMULATION-BASED VALIDATION STUDY

B. Acronym/Term List

Acronym/Term	Meaning
CAM	Commission Agreement Manager
CAO	Commission Agreement Officer
CPR	Critical Project Review
DSO	Distribution System Operator

¹ Indicate an "X" in CPR column corresponding to the Task in which the CPR Meeting will occur. Please see Subtask 1.3 in Part III of the Scope of Work (General Project Tasks) for a description of Critical Project Review (CPR) Meetings.

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Acronym/Term	Meaning
Energy Commission	California Energy Commission
GridLAB-D TM	Open-source distribution system simulation and analysis tool developed at Pacific Northwest National Laboratory
HDFS TM	Hadoop Distributed File System
iDERMS	Integrated Distributed Energy Resources Management System
OPF	Optimal Power Flow
SCADA	Supervisory Control and Data Acquisition
SCE	Southern California Edison
TAC	Technical Advisory Committee
VVC	Volt/Volt-Ampere Reactive Control

II. PURPOSE OF AGREEMENT, PROBLEM/SOLUTION STATEMENT, AND GOALS AND OBJECTIVES

A. Purpose of Agreement

The purpose of the project funded by this Agreement is to develop an Integrated Distributed Energy Resources Management System (iDERMS) aimed at accommodating increasing renewable resources in the distribution network while improving distribution system reliability, flexibility and resiliency.

B. Problem/Solution Statement

Problem

The number of distributed energy resources such as solar photovoltaic panels, electric vehicles, energy storage devices, and flexible loads has been increasing exponentially in the past few years. Traditional distribution automation systems designed under a centralized control scheme can no longer handle the task of coordinating the control of thousands of heterogeneous devices.

Solution

Three decentralized distribution system control algorithms are proposed within the three-state security control framework (iDERMS) to coordinate the operations of a large number of distributed energy resources.

The operational coordination of distributed energy resources will be achieved through an innovative three-phase distributed optimal power flow (OPF) algorithm and a distribution electricity market. In the “normal” state, to mitigate the generation uncertainty from distributed renewable resources, a virtual power plant will be developed by aggregating

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a large amount of flexible loads, renewable resources, energy storage system, etc. In the “emergency” state, a decentralized Volt/Volt-Ampere Reactive Control (VVC) will be developed and tested to provide dynamic distributed reactive power support to the distribution grid through smart inverters. In the “restorative” state, an advanced distribution network reconfiguration algorithm will be developed considering a high level of renewable penetration to make the distribution network a self-healing grid.

C. Goals and Objectives of the Agreement

Agreement Goals

The goals of this Agreement are to:

- Address the challenge of coordinated management of a large number of heterogeneous and distributed energy resources in a holistic manner.
- Increase renewable integration in the distribution system by mitigating renewable generation uncertainties with decentralized VVC and three-phase OPF algorithm.
- Improve distribution grid reliability with advanced distribution network reconfiguration and restoration algorithms.

Ratepayer Benefits:² This Agreement will result in the ratepayer benefits of greater electricity reliability and lower costs by deploying three decentralized control algorithms in the distribution network. Specifically, the decentralized three-phase optimal power flow optimizes the energy dispatch in the distribution system to reduce electricity costs but also to ensure the system operates in the security region. The decentralized VVC algorithm reduces peak feeder loads and prevents the occurrences of over/under-voltage scenarios. The distribution network reconfiguration and restoration technology enhances distribution network reliability by anticipating unfavorable renewable and load dynamics which could cause system disturbance.

Technological Advancement and Breakthroughs:³ This Agreement will lead to technological advancement and breakthroughs to overcome barriers to the achievement of the State of California’s statutory energy goals by designing a three-state decentralized distribution system control framework to create virtual generators by aggregating distributed energy resources. These aggregated virtual generators are capable of providing energy shifting, frequency regulation, and flexible ramping services to mitigate the uncertainties brought by renewable generation outputs. Therefore, the

² California Public Resources Code, Section 25711.5(a) requires projects funded by the Electric Program Investment Charge (EPIC) to result in ratepayer benefits. The California Public Utilities Commission, which established the EPIC in 2011, defines ratepayer benefits as greater reliability, lower costs, and increased safety (See CPUC “Phase 2” Decision 12-05-037 at page 19, May 24, 2012, http://docs.cpuc.ca.gov/PublishedDocs/WORD_PDF/FINAL_DECISION/167664.PDF).

³ California Public Resources Code, Section 25711.5(a) also requires EPIC-funded projects to lead to technological advancement and breakthroughs to overcome barriers that prevent the achievement of the state’s statutory and energy goals.

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proposed technology has great potential in increasing renewable penetration , reducing GHG emissions and making energy storage systems cost competitive with centralized power plants.

Agreement Objectives

The objectives of this Agreement are to:

- Develop a decentralized three-phase OPF software module.
- Develop a decentralized VVC software package.
- Develop a distribution network reconfiguration and restoration software tool.
- Quantify the benefits of shifting distribution automation system from centralized control paradigm to decentralized control scheme.
- Develop an iDERMS.

III. TASK 1 GENERAL PROJECT TASKS

PRODUCTS

Subtask 1.1 Products

The goal of this subtask is to establish the requirements for submitting project Products (e.g., reports, summaries, plans, and presentation materials). Unless otherwise specified by the Commission Agreement Manager (CAM), the Recipient must deliver Products as required below by the dates listed in the **Project Schedule (Part V)**. Products that require a draft version are indicated by marking **“(draft and final)”** after the Product name in the “Products” section of the task/subtask. If **“(draft and final)”** does not appear after the Product name, only a final version of the Product is required. With respect to due dates within this Scope of Work, **“days”** means working days.

The Recipient shall:

For Products that require a draft version, including the Final Report Outline and Final Report:

- Submit all draft Products to the CAM for review and comment in accordance with the Project Schedule (Part V). The CAM will provide written comments to the Recipient on the draft Product within 15 days of receipt, unless otherwise specified in the task/subtask for which the Product is required.
- Consider incorporating all CAM comments into the final Product. If the Recipient disagrees with any comment, provide a written response explaining why the comment was not incorporated into the final Product.
- Submit the revised Product and responses to comments within 10 days of notice by the CAM, unless the CAM specifies a longer time period or approves a request for additional time.

For Products that require a final version only

- Submit the Product to the CAM for acceptance. The CAM may request minor revisions or explanations prior to acceptance.

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For all Products

- Submit all data and documents required as Products in accordance with the following:
Instructions for Submitting Electronic Files and Developing Software:

Electronic File Format

Submit all data and documents required as Products under this Agreement in an electronic file format that is fully editable and compatible with the Energy Commission's software and Microsoft (MS)-operating computing platforms, or with any other format approved by the CAM. Deliver an electronic copy of the full text of any Agreement data and documents in a format specified by the CAM, such as memory stick or CD-ROM.

The following describes the accepted formats for electronic data and documents provided to the Energy Commission as Products under this Agreement, and establishes the software versions that will be required to review and approve all software products:

- Data sets will be in MS Access or MS Excel file format (version 2007 or later), or any other format approved by the CAM.
- Text documents will be in MS Word file format, version 2007 or later.
- Documents intended for public distribution will be in PDF file format. The Recipient must also provide the native Microsoft file format.
- Project management documents will be in Microsoft Project file format, version 2007 or later.

Software Application Development

Use the following standard Application Architecture components in compatible versions for any software application development required by this Agreement (e.g., databases, models, modeling tools), unless the CAM approves other software applications such as open source programs:

- Microsoft ASP.NET framework (version 3.5 and up). Recommend 4.0.
- Microsoft Internet Information Services (IIS), (version 6 and up). Recommend 7.5.
- Visual Studio.NET (version 2008 and up). Recommend 2010.
- C# Programming Language with Presentation (UI), Business Object and Data Layers.
- SQL (Structured Query Language).
- Microsoft SQL Server 2008, Stored Procedures. Recommend 2008 R2.
- Microsoft SQL Reporting Services. Recommend 2008 R2.
- XML (external interfaces).

Any exceptions to the Electronic File Format requirements above must be approved in writing by the CAM. The CAM will consult with the Energy Commission's Information Technology Services Branch to determine whether the exceptions are allowable.

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MEETINGS

Subtask 1.2 Kick-Off Meeting

The goal of this subtask is to establish the lines of communication and procedures for implementing this Agreement.

The Recipient shall:

- Attend a “Kick-Off” meeting with the CAM, the Commission Agreement Officer (CAO), and any other Energy Commission staff relevant to the Agreement. The Recipient will bring its Project Manager and any other individuals designated by the CAM to this meeting. The administrative and technical aspects of the Agreement will be discussed at the meeting. Prior to the meeting, the CAM will provide an agenda to all potential meeting participants. The meeting may take place in person or by electronic conferencing (e.g., WebEx), with approval of the CAM.

The administrative portion of the meeting will include discussion of the following:

- Terms and Conditions of the Agreement;
- Administrative Products (Subtask 1.1);
- CPR Meeting(s) (Subtask 1.3);
- Match fund documentation (Subtask 1.7);
- Permit documentation (Subtask 1.8);
- Subcontracts (Subtask 1.9); and
- Any other relevant topics.

The technical portion of the meeting will include discussion of the following:

- The CAM's expectations for accomplishing tasks described in the Scope of Work;
 - An updated Project Schedule;
 - Technical Products (Subtask 1.1);
 - Progress Reports and Invoices (Subtask 1.5);
 - Final Report (Subtask 1.6);
 - Technical Advisory Committee Meetings (Subtasks 1.10 and 1.11); and
 - Any other relevant topics.
- Provide an *Updated Project Schedule*, *List of Match Funds*, and *List of Permits*, as needed to reflect any changes in the documents.

The CAM shall:

- Designate the date and location of the meeting.
- Send the Recipient a *Kick-Off Meeting Agenda*.

Recipient Products:

- Updated Project Schedule (if applicable)
- Updated List of Match Funds (if applicable)
- Updated List of Permits (if applicable)

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CAM Product:

- Kick-off Meeting Agenda

Subtask 1.3 Critical Project Review (CPR) Meetings

The goal of this subtask is to determine if the project should continue to receive Energy Commission funding, and if so whether any modifications must be made to the tasks, Products, schedule, or budget. CPR Meetings provide the opportunity for frank discussions between the Energy Commission and the Recipient. As determined by the CAM, discussions may include project status, challenges, successes, advisory group findings and recommendations, final report preparation, and progress on technical transfer and production readiness activities (if applicable). Participants will include the CAM and the Recipient, and may include the CAO and any other individuals selected by the CAM to provide support to the Energy Commission.

CPR Meetings generally take place at key, predetermined points in the Agreement, as determined by the CAM and as shown in the Task List on page 1 of this Exhibit. However, the CAM may schedule additional CPR meetings as necessary. The budget will be reallocated to cover the additional costs borne by the Recipient, but the overall Agreement amount will not increase. CPR meetings generally take place at the Energy Commission, but they may take place at another location, or may be conducted via electronic conferencing (e.g., WebEx) as determined by the CAM.

The Recipient shall:

- Prepare a *CPR Report* for each CPR Meeting that: (1) discusses the progress of the Agreement toward achieving its goals and objectives; and (2) includes recommendations and conclusions regarding continued work on the project.
- Submit the CPR Report along with any other *Task Products* that correspond to the technical task for which the CPR meeting is required (i.e., if a CPR meeting is required for Task 2, submit the Task 2 Products along with the CPR Report).
- Attend the CPR Meeting.
- Present the CPR Report and any other required information at each CPR Meeting.

The CAM shall:

- Determine the location, date, and time of each CPR meeting with the Recipient's input.
- Send the Recipient a *CPR Agenda* and a *List of Expected CPR Participants* in advance of the CPR meeting. If applicable, the agenda will include a discussion of match funding and permits.
- Conduct and make a record of each CPR meeting. Provide the Recipient with a *Schedule for Providing a Progress Determination* on continuation of the project.
- Determine whether to continue the project, and if so whether modifications are needed to the tasks, schedule, Products, or budget for the remainder of the Agreement. If the CAM concludes that satisfactory progress is not being made, this conclusion will be referred to the Deputy Director of the Energy Research and Development Division.

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- Provide the Recipient with a *Progress Determination* on continuation of the project, in accordance with the schedule. The Progress Determination may include a requirement that the Recipient revise one or more Products.

Recipient Products:

- CPR Report(s)
- Task Products (draft and/or final as specified in the task)

CAM Products:

- CPR Agenda
- List of Expected CPR Participants
- Schedule for Providing a Progress Determination
- Progress Determination

Subtask 1.4 Final Meeting

The goal of this subtask is to complete the closeout of this Agreement.

The Recipient shall:

- Meet with Energy Commission staff to present project findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement. This meeting will be attended by the Recipient and CAM, at a minimum. The meeting may occur in person or by electronic conferencing (e.g., WebEx), with approval of the CAM.

The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be divided into two separate meetings at the CAM's discretion.

- The technical portion of the meeting will involve the presentation of findings, conclusions, and recommended next steps (if any) for the Agreement. The CAM will determine the appropriate meeting participants.
- The administrative portion of the meeting will involve a discussion with the CAM and the CAO of the following Agreement closeout items:
 - Disposition of any state-owned equipment.
 - Need to file a Uniform Commercial Code Financing Statement (Form UCC-1) regarding the Energy Commission's interest in patented technology.
 - The Energy Commission's request for specific "generated" data (not already provided in Agreement Products).
 - Need to document the Recipient's disclosure of "subject inventions" developed under the Agreement.
 - "Surviving" Agreement provisions such as repayment provisions and confidential Products.
 - Final invoicing and release of retention.
- Prepare a *Final Meeting Agreement Summary* that documents any agreement made between the Recipient and Commission staff during the meeting.
 - Prepare a *Schedule for Completing Agreement Closeout Activities*.

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- Provide *All Draft and Final Written Products* on a CD-ROM or USB memory stick, organized by the tasks in the Agreement.

Recipient Products:

- Final Meeting Agreement Summary (*if applicable*)
- Schedule for Completing Agreement Closeout Activities
- All Draft and Final Written Products

REPORTS AND INVOICES

Subtask 1.5 Progress Reports and Invoices

The goals of this subtask are to: (1) periodically verify that satisfactory and continued progress is made towards achieving the project objectives of this Agreement; and (2) ensure that invoices contain all required information and are submitted in the appropriate format.

The Recipient shall:

- Submit a monthly *Progress Report* to the CAM. Each progress report must:
 - Summarize all Agreement activities conducted by the Recipient for the preceding month, including an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. See the Progress Report Format Attachment for the recommended specifications.
 - Provide a synopsis of the project progress, including accomplishments, problems, milestones, Products, schedule, fiscal status, and any evidence of progress such as photographs.
- Submit a monthly or quarterly *Invoice* that follows the instructions in the “Payment of Funds” section of the terms and conditions, including a financial report on match fund and in-state expenditures.

Products:

- Progress Reports
- Invoices

Subtask 1.6 Final Report

The goal of this subtask is to prepare a comprehensive Final Report that describes the original purpose, approach, results, and conclusions of the work performed under this Agreement. The CAM will review and approve the Final Report, which will be due at least **two months** before the Agreement end date. When creating the Final Report Outline and the Final Report, the Recipient must use a Style Manual provided by the CAM.

Subtask 1.6.1 Final Report Outline

The Recipient shall:

- Prepare a *Final Report Outline* in accordance with the *Style Manual* provided by the CAM. (*See Subtask 1.1 for draft and final Product requirements.*)

Recipient Products:

- Final Report Outline (draft and final)

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CAM Products:

- Style Manual
- Written Comments on Draft Final Report Outline
- Approval of Final Report Outline

Subtask 1.6.2 Final Report

The Recipient shall:

- Prepare a *Final Report* for this Agreement in accordance with the approved Final Report Outline, Style Manual, and Final Report Template provided by the CAM with the following considerations:
 - Ensure that the report includes the following items, in the following order:
 - Cover page (**required**)
 - Credits page on the reverse side of cover page with legal disclaimer (**required**)
 - Acknowledgements page (optional)
 - Preface (**required**)
 - Abstract, keywords, and citation page (**required**)
 - Table of Contents (**required**, followed by List of Figures and List of Tables, if applicable)
 - Executive Summary (**required**)
 - Body of the report (**required**)
 - References (if applicable)
 - Glossary/Acronyms (If more than 10 acronyms or abbreviations are used, it is required.)
 - Bibliography (if applicable)
 - Appendices (if applicable) (Create a separate volume if very large.)
 - Attachments (if applicable)
 - Ensure that the document is written in the third person.
 - Ensure that the Executive Summary is understandable to the lay public.
 - Briefly summarize the completed work. Succinctly describe the project results and whether or not the project goals were accomplished.
 - Identify which specific ratepayers can benefit from the project results and how they can achieve the benefits.
 - If it's necessary to use a technical term in the Executive Summary, provide a brief definition or explanation when the technical term is first used.
 - Follow the Style Guide format requirements for headings, figures/tables, citations, and acronyms/abbreviations.
 - Ensure that the document omits subjective comments and opinions. However, recommendations in the conclusion of the report are allowed.
 - Include a brief description of the project results in the Abstract.

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- Submit a draft of the report to the CAM for review and comment. The CAM will provide written comments to the Recipient on the draft Product within 15 days of receipt.
- Consider incorporating all CAM comments into the Final Report. If the Recipient disagrees with any comment, provide a written response explaining why the comment was not incorporated into the final Product.
- Submit the revised Final Report and responses to comments within 10 days of notice by the CAM, unless the CAM specifies a longer time period or approves a request for additional time.
- Submit one bound copy of the *Final Report* to the CAM along with *Written Responses to Comments on the Draft Final Report*.

Products:

- Final Report (draft and final)
- Written Responses to Comments on the Draft Final Report

CAM Product:

- Written Comments on the Draft Final Report

MATCH FUNDS, PERMITS, AND SUBCONTRACTS

Subtask 1.7 Match Funds

The goal of this subtask is to ensure that the Recipient obtains any match funds planned for this Agreement and applies them to the Agreement during the Agreement term.

While the costs to obtain and document match funds are not reimbursable under this Agreement, the Recipient may spend match funds for this task. The Recipient may only spend match funds during the Agreement term, either concurrently or prior to the use of Energy Commission funds. Match funds must be identified in writing, and the Recipient must obtain any associated commitments before incurring any costs for which the Recipient will request reimbursement.

The Recipient shall:

- Prepare a *Match Funds Status Letter* that documents the match funds committed to this Agreement. If no match funds were part of the proposal that led to the Energy Commission awarding this Agreement and none have been identified at the time this Agreement starts, then state this in the letter.

If match funds were a part of the proposal that led to the Energy Commission awarding this Agreement, then provide in the letter:

- A list of the match funds that identifies:
 - The amount of cash match funds, their source(s) (including a contact name, address, and telephone number), and the task(s) to which the match funds will be applied.
 - The amount of each in-kind contribution, a description of the contribution type (e.g., property, services), the documented market or book value, the source (including a contact name, address, and telephone number), and the task(s) to which the match funds will be applied. If the in-kind contribution is equipment or

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- other tangible or real property, the Recipient must identify its owner and provide a contact name, address, telephone number, and the address where the property is located.
- A copy of a letter of commitment from an authorized representative of each source of match funding that the funds or contributions have been secured.
- At the Kick-Off meeting, discuss match funds and the impact on the project if they are significantly reduced or not obtained as committed. If applicable, match funds will be included as a line item in the progress reports and will be a topic at CPR meetings.
- Provide a *Supplemental Match Funds Notification Letter* to the CAM upon receipt of additional match funds.
- Provide a *Match Funds Reduction Notification Letter* to the CAM if existing match funds are reduced during the course of the Agreement. Reduction of match funds may trigger a CPR Meeting.

Products:

- Match Funds Status Letter
- Supplemental Match Funds Notification Letter *(if applicable)*
- Match Funds Reduction Notification Letter *(if applicable)*

Subtask 1.8 Permits

The goal of this subtask is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track. Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement, with the exception of costs incurred by University of California recipients. Permits must be identified and obtained before the Recipient may incur any costs related to the use of the permit(s) for which the Recipient will request reimbursement.

The Recipient shall:

- Prepare a *Permit Status Letter* that documents the permits required to conduct this Agreement. If no permits are required at the start of this Agreement, then state this in the letter. If permits will be required during the course of the Agreement, provide in the letter:
 - A list of the permits that identifies: (1) the type of permit; and (2) the name, address, and telephone number of the permitting jurisdictions or lead agencies.
 - The schedule the Recipient will follow in applying for and obtaining the permits.

The list of permits and the schedule for obtaining them will be discussed at the Kick-off meeting (Subtask 1.2), and a timetable for submitting the updated list, schedule, and copies of the permits will be developed. The impact on the project if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in progress reports and will be a topic at CPR meetings.

- If during the course of the Agreement additional permits become necessary, then provide the CAM with an *Updated List of Permits* (including the appropriate information on each permit) and an *Updated Schedule for Acquiring Permits*.
- Send the CAM a *Copy of Each Approved Permit*.
- If during the course of the Agreement permits are not obtained on time or are denied, notify the CAM within five days. Either of these events may trigger a CPR meeting.

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Products:

- Permit Status Letter
- Updated List of Permits (*if applicable*)
- Updated Schedule for Acquiring Permits (*if applicable*)
- Copy of each Approved Permit (*if applicable*)

Subtask 1.9 Subcontracts

The goals of this subtask are to: (1) procure subcontracts required to carry out the tasks under this Agreement; and (2) ensure that the subcontracts are consistent with the terms and conditions of this Agreement.

The Recipient shall:

- Manage and coordinate subcontractor activities in accordance with the requirements of this Agreement.
- Incorporate this Agreement by reference into each subcontract.
- Include any required Energy Commission flow-down provisions in each subcontract, in addition to a statement that the terms of this Agreement will prevail if they conflict with the subcontract terms.
- If required by the CAM, submit a draft of each *Subcontract* required to conduct the work under this Agreement.
- Submit a final copy of the executed subcontract.
- Notify and receive written approval from the CAM prior to adding any new subcontractors (see the discussion of subcontractor additions in the terms and conditions).

Products:

- Subcontracts (draft if required by the CAM)

TECHNICAL ADVISORY COMMITTEE

Subtask 1.10 Technical Advisory Committee (TAC)

The goal of this subtask is to create an advisory committee for this Agreement. The TAC should be composed of diverse professionals. The composition will vary depending on interest, availability, and need. TAC members will serve at the CAM's discretion. The purpose of the TAC is to:

- Provide guidance in project direction. The guidance may include scope and methodologies, timing, and coordination with other projects. The guidance may be based on:
 - Technical area expertise;
 - Knowledge of market applications; or
 - Linkages between the agreement work and other past, present, or future projects (both public and private sectors) that TAC members are aware of in a particular area.
- Review products and provide recommendations for needed product adjustments, refinements, or enhancements.

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- Evaluate the tangible benefits of the project to the state of California, and provide recommendations as needed to enhance the benefits.
- Provide recommendations regarding information dissemination, market pathways, or commercialization strategies relevant to the project Products.

The TAC may be composed of qualified professionals spanning the following types of disciplines:

- Researchers knowledgeable about the project subject matter.
- Members of trades that will apply the results of the project (e.g., designers, engineers, architects, contractors, and trade representatives).
- Public interest market transformation implementers.
- Product developers relevant to the project.
- U.S. Department of Energy research managers, or experts from other federal or state agencies relevant to the project.
- Public interest environmental groups.
- Utility representatives.
- Air district staff.
- Members of relevant technical society committees.

The Recipient shall:

- Prepare a *List of Potential TAC Members* that includes the names, companies, physical and electronic addresses, and phone numbers of potential members. The list will be discussed at the Kick-off meeting, and a schedule for recruiting members and holding the first TAC meeting will be developed.
- Recruit TAC members. Ensure that each individual understands member obligations and the TAC meeting schedule developed in Subtask 1.11.
- Prepare a *List of TAC Members* once all TAC members have committed to serving on the TAC.
- Submit *Documentation of TAC Member Commitment* (such as Letters of Acceptance) from each TAC member.

Products:

- List of Potential TAC Members
- List of TAC Members
- Documentation of TAC Member Commitment

Subtask 1.11 TAC Meetings

The goal of this subtask is for the TAC to provide strategic guidance for the project by participating in regular meetings, which may be held via teleconference.

The Recipient shall:

- Discuss the TAC meeting schedule with the CAM at the Kick-Off meeting. Determine the number and location of meetings (in-person and via teleconference) in consultation with the CAM.
- Prepare a *TAC Meeting Schedule* that will be presented to the TAC members during recruiting. Revise the schedule after the first TAC meeting to incorporate meeting comments.

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- Prepare a *TAC Meeting Agenda* and *TAC Meeting Back-up Materials* for each TAC meeting.
- Organize and lead TAC meetings in accordance with the TAC Meeting Schedule. Changes to the schedule must be pre-approved in writing by the CAM.
- Prepare *TAC Meeting Summaries* that include any recommended resolutions of major TAC issues.

Products:

- TAC Meeting Schedule (draft and final)
- TAC Meeting Agendas (draft and final)
- TAC Meeting Back-up Materials
- TAC Meeting Summaries

TASK 2 EVALUATION OF PROJECT BENEFITS

The goal of this task is to report the benefits resulting from this project.

The Recipient shall:

- Complete three Project Benefits Questionnaires that correspond to three main intervals in the Agreement: (1) *Kick-Off Meeting Benefits Questionnaire*; (2) *Mid-Term Benefits Questionnaire*; and (3) *Final Meeting Benefits Questionnaire*.
- Provide all key assumptions used to estimate projected benefits, including targeted market sector (e.g., population and geographic location), projected market penetration, baseline and projected energy use and cost, operating conditions, and emission reduction calculations. Examples of information that may be requested in the questionnaires include:
 - For Product Development Projects and Project Demonstrations:
 - Published documents, including date, title, and periodical name.
 - Estimated or actual energy and cost savings, and estimated statewide energy savings once market potential has been realized. Identify all assumptions used in the estimates.
 - Greenhouse gas and criteria emissions reductions.
 - Other non-energy benefits such as reliability, public safety, lower operational cost, environmental improvement, indoor environmental quality, and societal benefits.
 - Data on potential job creation, market potential, economic development, and increased state revenue as a result of the project.
 - A discussion of project product downloads from websites, and publications in technical journals.
 - A comparison of project expectations and performance. Discuss whether the goals and objectives of the Agreement have been met and what improvements are needed, if any.
 - Additional Information for Product Development Projects:
 - Outcome of product development efforts, such copyrights and license agreements.

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- Units sold or projected to be sold in California and outside of California.
- Total annual sales or projected annual sales (in dollars) of products developed under the Agreement.
- Investment dollars/follow-on private funding as a result of Energy Commission funding.
- Patent numbers and applications, along with dates and brief descriptions.
- Additional Information for Product Demonstrations:
 - Outcome of demonstrations and status of technology.
 - Number of similar installations.
 - Jobs created/retained as a result of the Agreement.
- For Information/Tools and Other Research Studies:
 - Outcome of project.
 - Published documents, including date, title, and periodical name.
 - A discussion of policy development. State if the project has been cited in government policy publications or technical journals, or has been used to inform regulatory bodies.
 - The number of website downloads.
 - An estimate of how the project information has affected energy use and cost, or has resulted in other non-energy benefits.
 - An estimate of energy and non-energy benefits.
 - Data on potential job creation, market potential, economic development, and increased state revenue as a result of project.
 - A discussion of project product downloads from websites, and publications in technical journals.
 - A comparison of project expectations and performance. Discuss whether the goals and objectives of the Agreement have been met and what improvements are needed, if any.
- Respond to CAM questions regarding responses to the questionnaires.

The Energy Commission may send the Recipient similar questionnaires after the Agreement term ends. Responses to these questionnaires will be voluntary.

Products:

- Kick-Off Meeting Benefits Questionnaire
- Mid-Term Benefits Questionnaire
- Final Meeting Benefits Questionnaire

TASK 3 TECHNOLOGY/KNOWLEDGE TRANSFER ACTIVITIES

The goal of this task is to develop a plan to make the knowledge gained, experimental results, and lessons learned available to the public and key decision makers.

The Recipient shall:

- Prepare an *Initial Fact Sheet* at start of the project that describes the project. Use the format provided by the CAM.

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Scope of Work

- Prepare a *Final Project Fact Sheet* at the project's conclusion that discusses results. Use the format provided by the CAM.
- Prepare a *Technology/Knowledge Transfer Plan* that includes:
 - An explanation of how the knowledge gained from the project will be made available to the public, including the targeted market sector and potential outreach to end users, utilities, regulatory agencies, and others.
 - A description of the intended use(s) for and users of the project results.
 - Published documents, including date, title, and periodical name.
 - Copies of documents, fact sheets, journal articles, press releases, and other documents prepared for public dissemination. These documents must include the Legal Notice required in the terms and conditions. Indicate where and when the documents were disseminated.
 - A discussion of policy development. State if project has been or will be cited in government policy publications, or used to inform regulatory bodies.
 - The number of website downloads or public requests for project results.
 - Additional areas as determined by the CAM.
- Conduct technology transfer activities in accordance with the Technology/Knowledge Transfer Plan. These activities will be reported in the Progress Reports.
- When directed by the CAM, develop *Presentation Materials* for an Energy Commission-sponsored conference/workshop on the results of the project.
- Provide at least six *High-Quality Digital Photographs* (minimum resolution of 1300x500 pixels in landscape ratio) of pre- and post-technology installation at the project sites or related project photographs.
- Prepare a *Technology/Knowledge Transfer Report* on technology transfer activities conducted during the project.

Products:

- Initial Fact Sheet (draft and final)
- Final Project Fact Sheet (draft and final)
- Presentation Materials (draft and final)
- High-Quality Digital Photographs
- Technology/Knowledge Transfer Plan (draft and final)
- Technology/Knowledge Transfer Report (draft and final)

TASK 4 PRODUCTION READINESS PLAN

The goal of this task is to determine the steps that will lead to the manufacturing of technologies developed in this project or to the commercialization of the project's results.

The Recipient shall:

- Prepare a Production Readiness Plan. The degree of detail in the plan should be proportional to the complexity of producing or commercializing the proposed product, and to its state of development. As appropriate, the plan will discuss the following:
 - Critical production processes, equipment, facilities, personnel resources, and support systems needed to produce a commercially viable product.
 - Internal manufacturing facilities, supplier technologies, capacity constraints imposed by the design under consideration, design-critical elements, and the use of

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hazardous or non-recyclable materials. The product manufacturing effort may include “proof of production processes.”

- The estimated cost of production.
- The expected investment threshold needed to launch the commercial product.
- An implementation plan to ramp up to full production.
- The outcome of product development efforts, such as copyrights and license agreements.
- Patent numbers and applications, along with dates and brief descriptions.
- Other areas as determined by the CAM.

Products:

- Production Readiness Plan (draft and final)

IV. TECHNICAL TASKS

Products that require a draft version are indicated by marking “(draft and final)” after the Product name in the “Products” section of the task/subtask. If “(draft and final)” does not appear after the Product name, only a final version of the Product is required. Subtask 1.1 (Products) describes the procedure for submitting Products to the CAM.

TASK 5 GATHER AND STORE DISTRIBUTION NETWORK, RENEWABLE GENERATION AND ANONYMIZED CUSTOMER DATA

The goal of this task is to gather and store information and data needed for the development of three distribution system automation algorithms.

The Recipient shall:

- Gather supervisory control and data acquisition (SCADA) system information, distribution network topology, renewable generation and anonymized smart meter data.
 - Gather information from Southern California Edison’s (SCE) SCADA system.
 - Gather SCE’s distribution network topology data.
 - Gather SCE distributed renewable generation data.
 - Gather anonymized smart meter data from SCE’s smart meter data warehouse.
- Create Hadoop Distributed File System (HDFS™) with Smart Distribution Network Data gathered in the Oracle Big Data appliance.
- Prepare *Database Report* that describes the information gathered under this task.

Products:

- Database Report

TASK 6 DEVELOP DECENTRALIZED THREE-PHASE OPTIMAL POWER FLOW ALGORITHM AND DESIGN DSO MARKET

The goal of this task is to design a distribution system operator market and develop a decentralized, three-phase optimal power flow algorithm to coordinate the dispatch of distributed energy resources.

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The Recipient shall:

- Develop a computationally efficient and distributed three-phase optimal power flow algorithm with a MapReduce structure.
 - Formulate a three-phase OPF problem considering the unbalanced nature of the distribution network, distribution system losses and distributed renewable generation.
 - Develop a centralized solution methodology to the three-phase optimal power flow problem.
 - Develop a decentralized solution methodology to the three-phase optimal power flow problem.
 - Deliver *Software Package for Decentralized Three-Phase Optimal Power Flow* within a MapReduce framework that includes a written description and basic instruction manual.
- Design a Distribution System Operator (DSO) Managed Market and prepare a *DSO Market Design Document* that describes the elements of the market design.
- Prepare a *CPR Report for Task 6* and participate in CPR meeting per Subtask 1.3.

Products:

- Software Package for Decentralized Three-Phase Optimal Power Flow
- DSO Market Design Document (draft and final)
- CPR Report for Task 6

TASK 7 DEVELOP DECENTRALIZED VOLT/VAR CONTROL ALGORITHM WITH SMART INVERTERS

The goal of this task is to develop a decentralized VVC to provide dynamic distributed reactive power support to the distribution grid through smart inverters.

The Recipient shall:

- Implement the basic requirement of VVC which is to maintain acceptable voltage at all points along the distribution feeder.
 - Implement the basic function of VVC using GridLAB-D.™
 - Model an SCE test feeder using GridLAB-D.™
 - Conduct unit testing on an SCE test feeder.
- Develop and implement the advanced requirement of the decentralized VVC, which is to provide dynamic distributed reactive power support to the distribution grid through smart inverters during emergency condition.
 - Formulate the decentralized VVC algorithm for providing dynamic reactive power support during emergency condition.
 - Develop the *Open-Source Software Package for Decentralized VVC* using GridLAB-D.™
 - Conduct unit testing on an SCE test feeder.
 - Prepare a *Decentralized Volt/VAr Control Document* that includes a written description of the software package and a basic instruction manual.

Products:

- Open-Source Software Package for Decentralized VVC
- Decentralized Volt/VAr Control Document (draft and final)

EXHIBIT A

Scope of Work

TASK 8 DEVELOP DISTRIBUTION NETWORK RECONFIGURATION AND RESTORATION ALGORITHM

The goal of this task is to develop a distribution network reconfiguration and restoration algorithm considering distributed renewable resources and microgrids.

The Recipient shall:

- Develop a distribution network reconfiguration algorithm considering distributed renewable resources and microgrids.
 - Develop a spanning tree search algorithm to find the optimal distribution network reconfiguration strategy by modeling microgrids as virtual feeders and representing the distribution network as a spanning tree.
 - Deliver *Software Package for Automated Distribution Network Reconfiguration* that includes a written description and basic instruction manual.
- Develop a distribution network restoration algorithm considering distributed renewable resources and microgrids.
 - Develop a self-healing distribution network to allow resilience and fast recovery of power distribution system in response to disturbances and uncertainty from renewable energy resources.
 - Develop *Software Package for Distribution Network Restoration* that includes a written description and basic instruction manual.
- Prepare a *CPR Report for Task 8* and participate in CPR meeting per Subtask 1.3.

Products:

- Software Package for Automated Distribution Network Reconfiguration
- CPR Report for Task 8
- Software Package for Distribution Network Restoration

TASK 9 INTEGRATE SYSTEM

The goal of this task is to integrate all three decentralized control algorithms into the three-state security control framework and develop an iDERMS.

The Recipient shall:

- Develop a *System Integration Plan* to synergistically combine all three decentralized control algorithms.
- Develop the *iDERMS Platform* by integrating decentralized three-phase optimal power flow, decentralized VVC control and distribution network reconfiguration modules.
- Prepare an *iDERMS User Manual* that describes the iDERMS platform and provides basic instructions.

Products:

- System Integration Plan (draft and final)
- iDERMS Platform
- iDERMS User Manual

EXHIBIT A

Scope of Work

TASK 10 PERFORM SIMULATION-BASED VALIDATION STUDY

The goal of this task is to perform a large-scale simulation to validate large-scale technology performance with respect to the target metrics. The existing simulation platform was built from previous research and development.

The Recipient shall:

- Extend the existing simulation platform and build a simulation environment for specific testing of the proposed iDERMS.
 - Collect and install the iDERMS executable software package on a high-performance computing machine.
 - Define the validation plan with all project partners and advisors.
 - Collect testing data from utility partners and construct a scaled-up SCE test system with representative feeders.
 - Create testing scenarios of 33 percent renewables in California with additional 17 percent of distributed renewable energy resources.
- Conduct a large-scale simulation validation meeting performance targets.
- Prepare *Validation Study Results Documentation* that describes the simulation results and document any issues.

Products:

- Validation Study Results Documentation (draft and final)

V. PROJECT SCHEDULE

Please see the attached Excel spreadsheet.

STATE OF CALIFORNIA

STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION - RE: UNIVERSITY OF CALIFORNIA, RIVERSIDE

RESOLVED, that the State Energy Resources Conservation and Development Commission (Energy Commission) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the Energy Commission approves Agreement EPC-15-090 from GFO-15-313 with the Regents of the University of California, on behalf of the Riverside campus for a \$1,119,437 grant to develop an Integrated Distributed Energy Resources Management System (iDERMS) to accommodate increasing renewable resources on the distribution network while improving distribution system reliability, flexibility and resiliency; and

FURTHER BE IT RESOLVED, that the Executive Director or his/her designee shall execute the same on behalf of the Energy Commission.

CERTIFICATION

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the California Energy Commission held on June 14, 2016.

AYE: [List of Commissioners]

NAY: [List of Commissioners]

ABSENT: [List of Commissioners]

ABSTAIN: [List of Commissioners]

Cody Goldthrite,
Secretariat